# State Level Environment Impact Assessment Authority, Jharkhand



Nursery Complex, Near Dhurwa Bus Stand, P.O+P.S-Dhurwa, Ranchi, Jharkhand-834 004

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Letter No.-EC/SEIAA/2018-19/2164/2019/545

Ranchi, Date: 09.10.2019.

To: Sri Gunwant Singh Saluja (Director)
M/s Mongia Steel Limited
P.O. – Burhiadih, Tundi Road,
District – Giridih,
Jharkhand – 815302.

Sub: Prescribing of ToR to "Expansion & Modernization Project of M/s Mongia Steel Ltd., of Induction Furnaces 4x15T + 3x 20T (Billets-396000 TPA) with Slag Crusher-66000 TPA, TMT Bar Mill 1 - 79200 TPA, TMT Bar Mill 2 - 198000 TPA, Strip Mill - 99000 TPA from existing plant of - M.S. Billets 90000 TPA, TMT Bars Mill 1-99000 TPA & Producer Gas Plant 9000 Nm3/hr at Mouza: Dandidih (Burhiadih), Tehsil & Dist.: Giridih)", Jharkhand (Proposal No. SIA/JH/IND/36503/2019) - regarding.

Ref: Your application no.- Nil dated – 03.09.2019.

Sir.

It is in reference to the project "Expansion & Modernization Project of M/s Mongia Steel Ltd., of Induction Furnaces 4x15T + 3x 20T (Billets-396000 TPA) with Slag Crusher-66000 TPA, TMT Bar Mill 1 – 79200 TPA, TMT Bar Mill 2 – 198000 TPA, Strip Mill – 99000 TPA from existing plant of – M.S. Billets 90000 TPA, TMT Bars Mill 1-99000 TPA & Producer Gas Plant 9000 Nm3/hr at Mouza: Dandidih (Burhiadih), Tehsil & Dist.: Giridih)", Jharkhand submitted by you for seeking Terms of Reference (ToR).

The proposal was considered by the committee to determine the "Terms of Reference (TOR)" for undertaking detailed EIA study for the purpose of obtaining environmental clearance in accordance with the provisions of the EIA Notification, 2006 and amendments thereafter. For this purpose the project proponent has submitted the prescribed Form - I & PFR the proposed project falls under item 3 (a) b) Secondary Metallurgical Industry as per EIA Notification, 2006.

MONGIA STEEL LIMITED proposes for Expansion & Modernization Project for Final Configuration of Induction Furnaces 4x15T + 3x 20T (Billets- 396000 TPA) with Slag Crusher- 66000 TPA, TMT Bar Mill 1 - 79200 TPA, TMT Bar Mill 2 - 198000 TPA, Strip Mill - 99000 TPA from existing plant of - M.S. Billets 90000 TPA, TMT Bars Mill 1-99000 TPA & Producer Gas Plant 9000 Nm3/hr.

Environment Clearance for the existing unit was granted by SEIAA, Jharkhand vide letter No. EC/SEIAA/2014-2015/569/2014/310 dated 13.12.2018 and subsequent CTE granted by JSPCB vide No JSPCB/HO/RNC/CTE-3579450/2019/294 dated 01.05.2019 for merging both units. CTO obtained from JSPCB vide Ref No. JSPCB/HO/RNC/CTO-5229976/2019/1232, dated 02.07.2019.

Expansion is proposed within the existing premises located at khata no.: 57, 53, 58, 50, 41, 45, plot no.: 1429, 1430, 1447, 1448, 1449, 1450, 1452, 1405, 1406, 1409, 1410, 1411, 1444, 1446, 1403,

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1374, 1407, 1373, 1404, Village- Dandidih, PO- Burhiadih, District-Giridih in the state of Jharkhand over an area of 31.29 acres (12.67 ha.). The Latitude and Longitude of the proposed site is 24° 09° 29.50" N and 86° 19° 51.08"E respectively.

The raw materials requirement after expansion will be: Sponge Iron - 316800 TPA, Pig Iron - 99000 TPA, Scrap - 47520 TPA and Ferro Alloys (SiMn/FeSi) - 792 TPA for the billets production. The hot billets will be directly charged in the rolling mill for production of TMT Bars/Strips etc. Existing Reheating Furnace and Producer Gas Plant will be dismantled and removed. No coal or furnace oil will be used as fuel in the plant after expansion.

The total water requirement for the project after expansion is estimated to be 120 KLD which will be sourced through ground water. A total of 40 MVA power will be required for the project which will be sourced from DVC.

Different types of solid waste will be generated like Induction Furnace Slag - 28380 TPA, Mill scale -5260 TPA, Ash & Bag filter dust -2850 (max.). It will be either re-used or supplied to other plants for end use. There is no hazardous waste envisaged from the plant except for used oil (approx. 400 lit/year) from equipment, which is saleable to the registered recyclers in the market.

Total project cost after expansion/modernization of the plant is envisaged as Rs. 12248.00 Lacs.

DFO, Wildlife Hazaribagh vide letter no. 1396, dated 20.07.19 certified that the Udhwa Wildlife Sanctuary is 24048 m from project site and not within 10 km from National Park, Bio-Diversity & Sanctuary and proposed project is not situated in any ESZ.

DFO, Giridih East Division vide letter no. 1434, dated 18.06.18 certified that the distance of notified forest is more than 2699.34 m from proposed project site.

The CO, Giridih vide memo no.2622, dated - 10.09.18 has mentioned that the proposed site is not recorded as Jangal Jhari.

PP & consultant presented the case with all details of the new technology to adopted along with reduction of pollutant emission. The public hearing was held on 26.03.2017 which is below 3 years as per MoEF&CC OM no. J-11013/41/2006-IA-II (I)(Part), dated 29.08.2017 & as such PP requested for exemption of the same.

SEAC discussed the proposal & suggested to submit an undertaking of following the new technology. The public hearing as well as EC compliance, CTO / CTE compliance discussed & in view of the MoEF&CC OM dated 29.08.2017 agreed to issue the ToR without Public Hearing.

PP has submitted the said document vide letter no. 02, dated 19.09.2019 which states that "As per discussions in the SEAC and suggestions the unit has committed to withdraw and dismantle their existing re-heating furnace and producer gas plant. Also in the proposed future expansion only direct charging of hot billets for rolling will be done and no use of coal in the plant.

The proposed process flow is envisaged as below -

Section	Technology	Process flow		
SMS Unit	Induction Furnace (IF)& CCM	Feeding of RM → Melting in IF (adding alloys as per requirement) → Metal in Liquid form → casting & feeding of hot billets to rolling mill → or dispatch of cold billets.  Other outputs: Slag from Induction Furnace		







Rolling Mill	Direct Rolling of hot billets	Feeding of hot billets → roughing strands → rollin → cutting & bundle → dispatch Other outputs: Mill scale from Rolling	
Slag Crusher	Crushing of slag & Metal recovery	Feeding of Slag→Primary crusher→Screening →Metal recovery in magnetic separator→ disposal of crushed slag	

The proposed process flow is envisaged below:

# Reduction in Energy & Emission:

The reduction in energy consumption due to change in technology is envisaged as:

Coal utilization envisaged as per previous proposal = 27720 TPA ~ 84 TPD

Average GCV of coal (with FC -45-48%) = 4000 Kcal/kg

Net energy saving = 336000000 Kcal /day  $\sim 3.36 \times 10^8$  Kcal/day.

Also average CO2 emission reduction due to not using 27720 TPA of coal (with FC - 45%) in the project is envisaged as 1.86 tCO2/T of coal. Thus average emission reduction of CO2 may be 51559.2 tCO2/year.

# Reduction in water consumption:

The withdrawal and dismantling of Re-heating furnace and produce gas plant from the unit will also lead to reduction of approx.. 9.0 KLD of process water utilization.

The final configuration of the Plant will be:

Plant	Existing installed Units  as per EC dated  13.12.2018		Proposed (Total after the proposed expansion)		
	Unit	Capacity TPA	Unit	Operatio n Days	Capacity TPA
Steel Melting Shop Induction Furnace & Continuous Casting Machine (CCM)	2x15 Tons	300 TPD (90000 TPA)	2x15 Ton (Existing) 2x15 T (New) 3 x 20 T (New)	330	396,000
Producer Gas plant	I	9,000 Nm³/hr-		-	-







(To be dismantled	Ψ		· · · · · · · · · · · · · · · · · · ·		
and removed)					
Reheating	1x30 TPH	90000	-	_	-
Furnace					
(To be dismantled					
and removed)					
TMT Bar Mill -	240 TPD	72000 TPA	240 TPD	330	79200
1					
TMT Bar Mill -	••	-	600 TPD	330	198000
2					
Strips Mill	60 TPD	18000 TPA	300 TPD	330	99000
(Pipes, shutter					
strips, angles,					
channels etc.)					
Slag Crusher	-	-	2 x 100 TPD	330	66000 TPA
Unit					(Metal
					Recovery -
					3300 TPA)
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Finally PP accepted that all other relevant details pertaining to the project will be provided in EIA / EMP as per ToR.

SEAC, Jharkhand has suggested the ToRs in its 78<sup>th</sup> meeting dated 18<sup>th</sup>, 19<sup>th</sup> and 20<sup>th</sup> Sep., 2019 and SEIAA, Jharkhand has approved the ToRs in its meeting held on 25<sup>th</sup> September, 2019.

#### The TORs prescribed for undertaking detailed EIA study are as follows:

#### A. Standard Terms of Reference

### 1. Executive Summary

# 2. Introduction

- i. Details of the EIA Consultant including NABET accreditation.
- ii. Information about the project proponent.
- iii. Importance and benefits of the project.

#### 3. Project Description

- i. Cost of project and time of completion.
- ii. Products with capacities for the proposed project.
- iii. If expansion project, details of existing products with capacities and whether adequate land is available for expansion, reference of earlier EC if any.
- iv. List of raw materials required and their source along with mode of transportation.
- v. Other chemicals and materials required with quantities and storage capacities
- vi. Details of Emission, effluents, hazardous waste generation and their management.







- vii. Requirement of water, power, with source of supply, status of approval, water balance diagram, man-power requirement (regular and contract)
- viii. Process description along with major equipments and machineries, process flow sheet (quantative) from raw material to products to be provided.
  - ix. Hazard identification and details of proposed safety systems.
  - x. Expansion/modernization proposals:
    - a. Copy of all the Environmental Clearance(s) including Amendments thereto obtained for the project from MOEF/SEIAA shall be attached as an Annexure. A certified copy of the latest Monitoring Report of the Regional Office of the Ministry of Environment and Forests as per circular dated 30th May, 2012 on the status of compliance of conditions stipulated in all the existing environmental clearances including Amendments shall be provided. In addition, status of compliance of Consent to Operate for the ongoing / existing operation of the project from SPCB shall be attached with the EIA-EMP report.
    - b. In case the existing project has not obtained environmental clearance, reasons for not taking EC under the provisions of the EIA Notification 1994 and/or EIA Notification, 2006 shall be provided. Copies of Consent to Establish/No Objection Certificate and Consent to Operate (in case of units operating prior to EIA Notification 2006, CTE and CTO of FY 2005-2006) obtained from the SPCB shall be submitted. Further, compliance report to the conditions of consents from the SPCB shall be submitted.

#### 4. Site Details

- i. Location of the project site covering village, Taluka/Tehsil, District and State, Justification for selecting the site, whether other sites were considered.
- ii. A toposheet of the study area of radius of 10km and site location on 1:50,000/1:25,000 scale on an A3/A2 sheet. (including all eco-sensitive areas and environmentally sensitive places).
- iii. Details w.r.t. option analysis for selection of site
- iv. Co-ordinates (lat-long) of all four corners of the site. .
- v. Google map-Earth downloaded of the project site.
- vi. Layout maps indicating existing unit as well as proposed unit indicating storage area, plant area, greenbelt area, utilities etc. If located within an Industrial area/Estate/Complex, layout of Industrial Area indicating location of unit within the Industrial area/Estate.
- vii. Photographs of the proposed and existing (if applicable) plant site. If existing, show photographs of plantation/greenbelt, in particular.
- viii. Landuse break-up of total land of the project site (identified and acquired), government/ private - agricultural, forest, wasteland, water bodies, settlements, etc shall be included. (not required for industrial area)
  - ix. A list of major industries with name and type within study area (10km radius) shall be incorporated. Land use details of the study area
  - x. Geological features and Geo-hydrological status of the study area shall be included.
- xi. Details of Drainage of the project upto 5km radius of study area. If the site is within 1 km radius of any major river, peak and lean season river discharge as well as flood occurrence frequency based on peak rainfall data of the past 30 years. Details of Flood Level of the project site and maximum Flood Level of the river shall also be provided. (mega green field projects)
- xii. Status of acquisition of land. If acquisition is not complete, stage of the acquisition process and expected time of complete possession of the land.
- xiii. R&R details in respect of land in line with state Government policy.

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#### 5. Forest and Wildlife related issues (if applicable):

- i. Permission and approval for the use of forest land (forestry clearance), if any, and recommendations of the State Forest Department. (if applicable).
- ii. Landuse map based on High resolution satellite imagery (GPS) of the proposed site delineating the forestland (in case of projects involving forest land more than 40 ha)
- iii. Status of Application submitted for obtaining the stage I forestry clearance along with latest status shall be submitted.
- iv. The projects to be located within 10 km of the National Parks, Sanctuaries, Biosphere Reserves, Migratory Corridors of Wild Animals, the project proponent shall submit the map duly authenticated by Chief Wildlife Warden showing these features vis-à-vis the project location and the recommendations or comments of the Chief Wildlife Wardenthereon
- v. Wildlife Conservation Plan duly authenticated by the Chief Wildlife Warden of the State Government for conservation of Schedule I fauna, if any exists in the study area
- vi. Copy of application submitted for clearance under the Wildlife (Protection) Act, 1972, to the Standing Committee of the National Board for Wildlife.

#### 6. Environmental Status

- Determination of atmospheric inversion level at the project site and site-specific micrometeorological data using temperature, relative humidity, hourly wind speed and direction and rainfall.
- ii. AAQ data (except monsoon) at 8 locations for PM10, PM2.5, SO2, NOX, CO and other parameters relevant to the project shall be collected. The monitoring stations shall be based CPCB guidelines and take into account the pre-dominant wind direction, population zone and sensitive receptors including reserved forests.
- iii. Raw data of all AAQ measurement for 12 weeks of all stations as per frequency given in the NAQQM Notification of Nov. 2009 along with min., max., average and 98% values for each of the AAQ parameters from data of all AAQ stations should be provided as an annexure to the EIA Report.
- iv. Surface water quality of nearby River (100m upstream and downstream of discharge point) and other surface drains at eight locations as per CPCB/MoEF&CC guidelines.
- v. Whether the site falls near to polluted stretch of river identified by the CPCB/MoEF&CC, if yes give details.
- vi. Ground water monitoring at minimum at 8 locations shall be included.
- vii. Noise levels monitoring at 8 locations within the study area.
- viii. Soil Characteristic as per CPCB guidelines.
  - ix. Traffic study of the area, type of vehicles, frequency of vehicles for transportation of materials, additional traffic due to proposed project, parking arrangement etc.
  - x. Detailed description of flora and fauna (terrestrial and aquatic) existing in the study area shall be given with special reference to rare, endemic and endangered species. If Schedule- I fauna are found within the study area, a Wildlife Conservation Plan shall be prepared and furnished.
  - xi. Socio-economic status of the study area.

#### 7. Impact and Environment Management Plan

i. Assessment of ground level concentration of pollutants from the stack emission based on site-specific meteorological features. In case the project is located on a hilly terrain, the AQIP Modelling shall be done using inputs of the specific terrain characteristics for determining the potential impacts of the project on the AAQ. Cumulative impact of all sources of emissions (including transportation) on the AAQ of the area shall be assessed.







Details of the model used and the input data used for modelling shall also be provided. The air quality contours shall be plotted on a location map showing the location of project site, habitation nearby, sensitive receptors, if any.

- ii. Water Quality modelling in case of discharge in water body
- iii. Impact of the transport of the raw materials and end products on the surrounding environment shall be assessed and provided. In this regard, options for transport of raw materials and finished products and wastes (large quantities) by rail or rail-cum road transport or conveyor- cum-rail transport shall be examined.
- iv. A note on treatment of wastewater from different plant operations, extent recycled and reused for different purposes shall be included. Complete scheme of effluent treatment. Characteristics of untreated and treated effluent to meet the prescribed standards of discharge under E(P) Rules.
- v. Details of stack emission and action plan for control of emissions to meet standards.
- vi. Measures for fugitive emission control.
- vii. Details of hazardous waste generation and their storage, utilization and management. Copies of MOU regarding utilization of solid and hazardous waste in cement plant shall also be included. EMP shall include the concept of waste-minimization, recycle / reuse / recover techniques, Energy conservation, and natural resource conservation.
- viii. Proper utilization of fly ash shall be ensured as per Fly Ash Notification, 2009. A detailed plan of action shall be provided.
  - ix. Action plan for the green belt development plan in 33 % area i.e. land with not less than 1,500 trees per ha. Giving details of species, width of plantation, planning schedule etc. shall be included. The green belt shall be around the project boundary and a scheme for greening of the roads used for the project shall also be incorporated.
  - x. Action plan for rainwater harvesting measures at plant site shall be submitted to harvest rainwater from the roof tops and storm water drains to recharge the ground water and also to use for the various activities at the project site to conserve fresh water and reduce the water requirement from other sources.
- xi. Total capital cost and recurring cost/annum for environmental pollution control measures shall be included.
- xii. Action plan for post-project environmental monitoring shall be submitted.
- xiii. Onsite and Offsite Disaster (natural and Man-made) Preparedness and Emergency Management Plan including Risk Assessment and damage control. Disaster management plan should be linked with District Disaster Management Plan.

#### 8. Occupational health

- i. Plan and fund allocation to ensure the occupational health & safety of all contract and casual workers.
- ii. Details of exposure specific health status evaluation of worker. If the workers' health is being evaluated by pre designed format, chest x rays, Audiometry, Spirometry, Vision testing (Far & Near vision, colour vision and any other ocular defect) ECG, during pre placement and periodical examinations give the details of the same. Details regarding last month analyzed data of above mentioned parameters as per age, sex, duration of exposure and department wise.
- iii. Details of existing Occupational & Safety Hazards. What are the exposure levels of hazards and whether they are within Permissible Exposure level (PEL). If these are not within PEL, what measures the company has adopted to keep them within PEL so that health of the workers can be preserved,

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iv. Annual report of heath status of workers with special reference to Occupational Health and Safety.

#### 9. Corporate Environment Policy

- i. Does the company have a well laid down Environment Policy approved by its Board of Directors? If so, it may be detailed in the EIA report.
- ii. Does the Environment Policy prescribe for standard operating process / procedures to bring into focus any infringement / deviation / violation of the environmental or forest norms / conditions? If so, it may be detailed in the EIA.
- iii. What is the hierarchical system or Administrative order of the company to deal with the environmental issues and for ensuring compliance with the environmental clearance conditions? Details of this system may be given.
- iv. Does the company have system of reporting of non compliances / violations of environmental norms to the Board of Directors of the company and / or shareholders or stakeholders at large? This reporting mechanism shall be detailed in the EIA report.
- 10. Details regarding infrastructure facilities such as sanitation, fuel, restroom etc. to be provided to the labour force during construction as well as to the casual workers including truck drivers during operation phase.

#### 11. Enterprise Social Commitment (ESC)

- i. Adequate funds (at least 2.5 % of the project cost) shall be earmarked towards the Enterprise Social Commitment based on Public Hearing issues and item-wise details along with time bound action plan shall be included. Socio-economic development activities need to be elaborated upon.
- 12. Any litigation pending against the project and/or any direction/order passed by any Court of Law against the project, if so, details thereof shall also be included. Has the unit received any notice under the Section 5 of Environment (Protection) Act, 1986 or relevant Sections of Air and Water Acts? If so, details thereof and compliance/ATR to the notice(s) and present status of the case.
- 13. A tabular chart with index for point wise compliance of above TOR.

# B. SPECIFIC TERMS OF REFERENCE FOR EIA STUDIES FOR METALLURGICAL INDUSTRIES (FERROUS & NON FERROUS)

- 1. Complete process flow diagram describing each unit, its processes and operations, along with material and energy inputs & outputs (material and energy balance).
- 2. Details on blast furnace/ open hearth furnace/ basic oxygen furnace/ladle refining, casting and rolling plants etc.
- 3. Details on installation/activation of opacity meters with recording with proper calibration system
- 4. Details on toxic metals including mercury, arsenic and fluoride emissions
- 5. Details on stack height requirement for integrated steel
- 6. Details on ash disposal and management -Non-ferrous metal
- 7. Complete process flow diagram describing production of lead/zinc/copper/ aluminium,
- 8. Raw materials substitution or elimination
- 9. Details on smelting, thermal refining, melting, slag fuming, and Waelz kiln operation
- 10. Details on Holding and de-gassing of molten metal from primary and secondary aluminum, materials pre-treatment, and from melting and smelting of secondary aluminium
- 11. Details on solvent recycling
- 12. Details on precious metals recovery







- 13. Details on composition, generation and utilization of waste/fuel gases from coke oven plant and their utilization.
- 14. Details on toxic metal content in the waste material and its composition and end use (particularly of slag).
- 15. Trace metals Mercury, arsenic and fluoride emissions in the raw material.
- 16. Trace metals in waste material especially slag.
- 17. Plan for trace metal recovery
- 18. Trace metals in water

#### C. ADDITIONAL TOR FOR INTEGRATED STEEL PLANT

- Respirable Suspended particulate matter (RSPM) present in the ambient air must be analyzed for source analysis - natural dust/RSPM generated from plant operations (trace elements). The RSPM shall also be analyzed for presence of poly-aromatic hydrocarbons (PAH), i.e. Benzene soluble fraction, where applicable. Chemical characterization of RSPM and incorporating of RSPM data.
- 2. All stock piles will have to be on top of a stable liner to avoid leaching of materials to ground water.
- 3. Plan for the implementation of the recommendations made for the steel plants in the CREP guidelines.
- 4. Plan for slag utilization
- 5. Plan for utilization of energy in off gases (coke oven, blast furnace).

# D. Other

- 1. Changes, if any made in the basic scope and project parameters (as submitted in Form-I and the F.R for securing the TOR) should be brought to the attention of SEIAA, Jharkhand with reasons for such changes and permission should be sought, as the TOR may also have to be altered.
- 2. The prescribed TORs would be valid for a period of three years for submission of the EIA / EMP reports, as per the O.M. No. J-11015/109/2013-IA.II(M), dated 12.01.2017.

Sd/-

Member Secretary State Level Environment Impact Assessment Authority, Jharkhand.

Dated: 09.10.2019.

Memo No.-EC/SEIAA/2018-19/2164/2019/5分5 Copy to:

- 1. Member Secretary, Jharkhand State Pollution Control Board, Ranchi for information and necessary action.
- 2. Member Secretary, SEAC, Jharkhand, Ranchi for information and necessary action.

Member Secretary
State Level Environment Impact
Assessment Authority, Jharkhand.

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